

P.O. Box 1189 Helena, Montana 59624 Telephone: (406)457-2142 Email: jr@g-etg.com

January 11, 2016

By Electronic Mail

#### For the State of Montana

William B. Kirley
Department of Environmental Quality
1100 N. Last Chance Gulch
P.O. Box 200901
Helena, Montana 59620-0901

#### **For the United States**

Alan Tenenbaum/Elliot Rockler Environmental Enforcement Section Environment & Natural Resources Div. U. S. Department of Justice P.O. Box 7611 Ben Franklin Station Washington, D.C. 20044-7611

Deb Thomas Deputy Regional Administrator US EPA Region 8—Montana Office 10 West 15th Street Suite 3200 Helena, MT 59626

Amy L. Horner
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Environmental Restoration Branch
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Lakewood, Colorado 80215

Robert Kirkpatrick Deputy Director, Engineering, Fleet, Geospatial Services & Sustainable Operations USDA Forest Service 5785 HWY 10 West Missoula, MT 59808

#### Dear Ladies and Gentlemen:

As Trustee for the Montana Environmental Custodial Trust (the Custodial Trust), Montana Environmental Trust Group LLC, hereby submits the attached financial statements for the following Custodial Trust Accounts to the beneficiaries of the Custodial Trust:

- (1) The Custodial Trust Administrative Account;
- (2) The East Helena Cleanup Account;
- (3) The Mike Horse/Upper Blackfoot Mining Complex Cleanup Account
- (4) The Black Pine Cleanup Account; and
- (5) The Iron Mountain Cleanup Account

Montana Environmental Trust Group LLC, Trustee of the Montana Environmental Custodial Trust By Greenfield Environmental Trust Group, Inc., Member



P.O. Box 1189 Helena, Montana 59624 Telephone: (406)457-2142 Email: jr@g-etg.com

Page 2 January 11, 2016 Beneficiary Letter

The attached financial statements cover the quarter ending September 30, 2015 and are submitted pursuant to the Custodial Trust's obligations under ¶6.1 of the Environmental Custodial Trust Agreement (Attachment D to the Consent Decree and Settlement Agreement Regarding the Montana Sites).

Please do not hesitate to contact me or Cindy Brooks with any questions pertaining to the attached.

Jen Roberts, CPA

Sincerely,

Greenfield Environmental Trust Group, Inc. Montana Environmental Trust Group

Trustee of the Montana Environmental Custodial Trust

#### Attachments

cc:

Betsy Burns—EPA-8
Cynthia Brooks—METG
Jennifer Roberts—METG
Joe Vranka—EPA-8
Justin Mosness—Wipfli
Lauri Gorton—METG
Marc Weinreich—METG
Nathan D McCarthy— Wipfli



Wipfli LLP 910 North Last Chance Gulch Helena, MT 59601 406.442.5520 fax 406.443.1017 www.wipfli.com

#### Accountants Compilation Report

To the Trustees and Beneficiaries Montana Environmental Trust Group LLC, Trustee for Montana Environmental Custodial Trust Helena, MT

We have compiled the accompanying statement of financial position of; the Custodial Trust Administrative Account, the East Helena Cleanup Account, the Mike Horse/Upper Blackfoot Mining Complex Cleanup Account, the Black Pine Cleanup Account and the Iron Mountain Cleanup Account as of September 30, 2015, and the related statement of activities for the quarter and nine month period then ended included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Custodial Trust's obligations under ¶6.1 of the Environmental Custodial Trust Agreement (Attachment D to the Consent Decree and Settlement Agreement Regarding the Montana Sites).

The Trustees are responsible for the preparation and fair presentation of the financial statements in accordance with the form prescribed by the Custodial Trust's obligations under ¶6.1 of the Environmental Custodial Trust Agreement (Attachment D to the Consent Decree and Settlement Agreement Regarding the Montana Sites) and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist the trustees in presenting financial information in the form of financial statements as prescribed by the Custodial Trust's obligations under ¶6.1 of the Environmental Custodial Trust Agreement (Attachment D to the Consent Decree and Settlement Agreement Regarding the Montana Sites) without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Custodial Trust's obligations under ¶6.1 of the Environmental Custodial Trust Agreement (Attachment D to the Consent Decree and Settlement Agreement Regarding the Montana Sites), which differ from accounting principles generally accepted in the United States of America. Accordingly, these financial statements are not designed for those who are not informed about such differences.

The form prescribed by the Custodial Trust's obligations under ¶6.1 of the Environmental Custodial Trust Agreement (Attachment D to the Consent Decree and Settlement Agreement Regarding the Montana Sites) omits substantially all of the disclosures required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the company's financial position, results of operations, and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Montana Environmental Custodial Trust.

Wipfli LLP January 11, 2016

Wippei LLP

### Montana Environmental Custodial Trust Custodial Trust Administrative Account

### STATEMENT OF FINANCIAL POSITION

As of September 30, 2015

#### ASSETS

ASSETS	
Current assets	
Cash, First Interstate Bank	\$ 1,965.74
Prepaid Insurance (Included in 2015 Budget)	-
Due from other cost centers	5,484.08
Total current assets	7,449.82
Investments, JP Morgan Chase	6,594,576.93
Total assets	\$ 6,602,026.75
LIABILITIES AND NET ASSETS	
Accounts payable	\$ 44,397.24
Due to other cost centers	<u> </u>
	44,397.24
Net assets	6,557,629.51
Total net assets and liabilities	\$ 6,602,026.75

## Montana Environmental Custodial Trust Custodial Trust Administrative Account

### STATEMENT OF ACTIVITIES

		2.1077	VTD		Approved	***	Percentage
D.		3rd QTR		YTD	Budget	Variance	of Budget
Revenues:	ф	10.026.24	Ф	44.020.62			
Investment income, net of fees	\$	19,026.34	\$	44,838.62			
Unrealized gains (losses)		4,422.00		27,564.00			
Total revenues (losses)		23,448.34		72,402.62			
Expenses:							
1.A Financial Affairs							
1.A.1 Wipfli LLP		9,340.31		20,070.52	36,000.00	(15,929.48)	55.75%
1.C Property Taxes							
1.C.1 East Helena		-		52,771.88	166,287.00	(113,515.12)	31.74%
1.C.2 UBMC-Mike Horse		-		1,034.77	3,511.00	(2,476.23)	29.47%
1.C.3 Black Pine		-		2,726.44	7,264.00	(4,537.56)	37.53%
1.C.4 Iron Mountain		-		147.79	379.00	(231.21)	38.99%
1.C Property Taxes Total		_		56,680.88	177,441.00	(120,760.12)	31.94%
1.F Site Security							
1.F.1 East Helena		6,819.21		16,246.09	31,503.00	(15,256.91)	51.57%
1.F.2 UBMC-Mike Horse		2,766.45		3,481.45	49,641.00	(46,159.55)	7.01%
1.F.3 Black Pine		5,165.36		15,057.47	20,184.00	(5,126.53)	74.60%
1.F.4 Iron Mountain		-		-	-	-	0.00%
1.F Site Security Total		14,751.02		34,785.01	101,328.00	(66,542.99)	34.33%
1.G Insurance							
1.G.1 Commercial General Liability		-		47,265.00	52,000.00	(4,735.00)	90.89%
1.G.2 Vehicle-Equipment Insurance		2,266.00		7,763.00	7,343.00	420.00	105.72%
1.G.3 Property Insurance		-		23,456.25	24,629.00	(1,172.75)	95.24%
1.G Insurance Total		2,266.00		78,484.25	83,972.00	(5,487.75)	93.46%

# Montana Environmental Custodial Trust Custodial Trust Administrative Account

### STATEMENT OF ACTIVITIES

			Approved		Percentage	
	3rd QTR	YTD	Budget	Variance	of Budget	
1.H Trust Legal Affairs						
1.H.1 Outside Council	-	694.50	4,914.00	(4,219.50)	14.13%	
1.H.2 Records Segregation Costs	-	-	2,450.00	(2,450.00)	0.00%	
1.H.3 GETG Professional Fees	606.25	2,927.50	4,950.00	(2,022.50)	59.14%	
1.H.4 Water Rights	38.00	38.00	4,800.00	(4,762.00)	0.79%	
1.H Trust Legal Affairs Total	644.25	3,660.00	17,114.00	(13,454.00)	21.39%	
1.I Unpatented Mining Claim Maint.						
1.I.1 Fees for Unpatented Mining Claims	52,307.06	52,307.06	54,683.00	(2,375.94)	95.66%	
1.K Property Sales						
1.K.1 East Helena	22,110.25	40,532.25	61,569.00	(21,036.75)	65.83%	
1.L Trustee Costs						
1.L.1 Trustee Fees	4,353.25	13,967.25	34,180.00	(20,212.75)	40.86%	
1.L.2 Trustee Expenses	404.79	678.24	5,000.00	(4,321.76)	13.56%	
1.L Trustee Costs Total	4,758.04	14,645.49	39,180.00	(24,534.51)	37.38%	
Total expenses	106,176.93	301,165.46	571,287.00	(270,121.54)	52.72%	
Change in net assets	(82,728.59)	(228,762.84)	\$ (571,287.00)			
Net assets, beginning of period	6,640,358.10	6,786,392.35				
Net assets, end of period	\$ 6,557,629.51	\$ 6,557,629.51				

### STATEMENT OF FINANCIAL POSITION

As of September 30, 2015

#### ASSETS

ASSETS	
Current assets	
Cash, First Interstate Bank	\$ 468,981.05
Accounts receivable - Asarco documents	2,777.54
Due from other cost centers	-
Total current assets	471,758.59
Investments, JP Morgan Chase	66,953,131.76
Total assets	\$ 67,424,890.35
LIABILITIES AND NET	ASSETS
Liabilities	
Accounts payable	\$ 3,127,322.46
Retention hold-back payable	239,006.90
Due to other cost centers	1,560.70
Total current liabilities	3,367,890.06
Net assets	64,057,000.29
Total net assets and liabilities	\$ 67,424,890.35

### STATEMENT OF ACTIVITIES

	2 1 OFF	Approved		**	Percentage
Revenues:	3rd QTR	YTD	Budget*	Variance	of Budget
2.RNT · Rental Income					
	¢	¢			
Agricultural Tenants	\$ -	\$ -			
Sale of Assets	4,500.00	4,500.00			
Slag Pile	69,708.00	69,708.00			
2.RNT · Rental Income Total	74,208.00	74,208.00			
Investment income, net of fees	735,550.25	1,190,609.67			
Unrealized gains (losses)	(1,252,648.45)	(756,305.45)			
Total revenues (losses)	(442,890.20)	508,512.22			
Expenses:					
2.A · Water Treatment Plant					
2.A.1 · WTP O&M	13,897.95	52,592.40	257,375.00	(204,782.60)	20.43%
Total 2.A · Water Treatment Plant	13,897.95	52,592.40	257,375.00	(204,782.60)	20.43%
2.B · General Site Operations					
2.B.1 · Operations & Maintenance	14,505.04	53,640.77	111,850.00	(58,209.23)	47.96%
2.B.2 · Office Operations	164.00	3,951.64	21,000.00	(17,048.36)	18.82%
2.B.3 · Safety	1,552.80	15,751.19	25,850.00	(10,098.81)	60.93%
2.B.6 · Emergency Response	-	-	20,000.00	(20,000.00)	0.00%
2.B.7 · Modular Offices	2,745.00	4,395.00	9,500.00	(5,105.00)	46.26%
Total 2.B · General Site Operations	18,966.84	77,738.60	188,200.00	(110,461.40)	41.31%
2.C · Waste Disposal					
2.C.1 · HDS	-	-	2,000.00	(2,000.00)	0.00%
2.C.2 · Contaminated Debris	-	-	9,650.00	(9,650.00)	0.00%
2.C.3 · Other	479.40	1,244.67	9,550.00	(8,305.33)	13.03%
Total 2.C · Waste Disposal	479.40	1,244.67	21,200.00	(19,955.33)	5.87%
2.D · Slag Pile Reprocessing	70.00	70.00	20,000.00	(19,930.00)	0.35%

### STATEMENT OF ACTIVITIES

			Approved		Percentage
	3rd QTR	YTD	Budget*	Variance	of Budget
2.E · Tenants					
2.E.4 · Other		500.00	5,700.00	(5,200.00)	8.77%
Total 2.E · Tenants	-	500.00	5,700.00	(5,200.00)	8.77%
2.F · RCRA Compliance					
2.F.1 · Reporting	70.00	245.00	2,000.00	(1,755.00)	12.25%
2.F.2 · Inspections	297.50	752.50	5,000.00	(4,247.50)	15.05%
2.F.5 · CAMU O&M	10,511.34	17,251.89	33,820.00	(16,568.11)	51.01%
2.F.6 · CAMU Final Cap	(112.18)	7,788.83	12,500.00	(4,711.17)	62.31%
2.F.7 · CAMU Leachate Treatment System			50,000.00	(50,000.00)	0.00%
Total 2.F · RCRA Compliance	10,766.66	26,038.22	103,320.00	(77,281.78)	25.20%
2.I · Risk Assessment					
2.I.1 · HHRA	-	-	25,000.00	(25,000.00)	0.00%
2.I.2 ⋅ BERA		-	25,000.00	(25,000.00)	0.00%
Total 2.1 · Risk Assessment	-	-	50,000.00	(50,000.00)	0.00%
2.J · Interim Measures					
2.J.1 · South Plant Hydraulic Control IM					
2.J.1a · SPHC IM Design	-	79,274.70	85,000.00	(5,725.30)	93.26%
2.J.1b · SPHC IM Construction	2,041,266.59	2,568,161.89	12,190,000.00 *	(9,621,838.11)	21.07%
2.J.1c · SPHC IM O & M	210.00	6,020.00	50,000.00	(43,980.00)	12.04%
2.J.1 · SPHC IM Design & Construction	2,041,476.59	2,653,456.59	12,325,000.00	(9,671,543.41)	21.53%
2.J.2 · ET Cover System IM					
2.J.2a · ET Cover IM Design	4,881.40	105,805.61	175,000.00	(69,194.39)	60.46%
2.J.2b · ET Cover IM Construction	2,386,010.87	3,319,244.83	8,411,150.00 *	(5,091,905.17)	39.46%
2.J.2c · ET Cover System O & M	105.00	1,540.00	25,000.00	(23,460.00)	6.16%
2.J.2 · ET Cover IM Design & Construction	2,390,997.27	3,426,590.44	8,611,150.00	(5,184,559.56)	39.79%
2.J.3 · Source Removal IM					
2.J.3a · Source Removal Design	59,886.18	79,249.14	195,000.00	(115,750.86)	40.64%
2.J.3b · Source Removal Construction	-	9,358.16	230,000.00 *		4.07%
2.J.2c · Source Removal O & M	-	-	25,000.00	(25,000.00)	0.00%
2.J.3 $\cdot$ Source Removal Design & Construction	59,886.18	88,607.30	450,000.00	(361,392.70)	19.69%

### STATEMENT OF ACTIVITIES

			Approved		Percentage
	3rd QTR	YTD	Budget*	Variance	of Budget
2.J.4 · IM/RCRA Support		_			
2.J.4a · IM Work Plan(s)	3,476.49	23,162.04	75,000.00	(51,837.96)	30.88%
2.J.4b · Corrective Measures Study	265,662.50	653,817.83	1,311,000.00	(657,182.17)	49.87%
2.J.4d · Controlled Groundwater Area	3,044.25	3,044.25	258,000.00	(254,955.75)	1.18%
2.J.4g · Long-term Planning	5,066.64	5,843.19	100,000.00	(94,156.81)	5.84%
2.J.4h · Phase II RFI/Soil Characterization	4,514.30	33,350.90	210,000.00	(176,649.10)	15.88%
2.J.4j · Efforts to Avoid MBTA Non-Compliance	2,025.46	30,362.98	100,000.00	(69,637.02)	30.36%
2.J.4 · IM/RCRA Support	283,789.64	749,581.19	2,054,000.00	(1,304,418.81)	36.49%
2.J.5 · Design Management/Execution					
2.J.5a · Management/IM Development	66,557.57	243,395.11	390,000.00	(146,604.89)	62.41%
2.J.5b · Schedule	3,190.59	28,657.68	51,000.00	(22,342.32)	56.19%
2.J.5c · Financial Affairs and Reporting	11,991.27	58,776.07	115,000.00	(56,223.93)	51.11%
2.J.5d · Sub-contracting	2,700.76	18,033.88	31,000.00	(12,966.12)	58.17%
2.J.5f · Direct Expenses	5,191.14	14,801.39	30,000.00	(15,198.61)	49.34%
2.J.5h · Project Insurance Premium	-	101,950.60	105,000.00	(3,049.40)	97.10%
2.J.5j · IM Operations and Support	7,239.42	40,577.66	73,000.00	(32,422.34)	55.59%
2.J.5 · Design Management/Execution	96,870.75	506,192.39	795,000.00	(288,807.61)	63.67%
Total 2.J · Interim Measures	4,873,020.43	7,424,427.91	24,235,150.00	(16,810,722.09)	30.63%
2.K · Documents & Records					
2.K.1 · System Set-Up	710.71	2,880.60	23,500.00	(20,619.40)	12.26%
2.K.2 · System Maintenance		3,162.00	36,000.00	(32,838.00)	8.78%
Total 2.K · Documents & Records	710.71	6,042.60	59,500.00	(53,457.40)	10.16%
2.M · CERCLA Compliance	980.00	4,652.50	76,800.00	(72,147.50)	6.06%
2.N · Financial Affairs					
2.N.1 · Financial Affairs-CPA	6,246.02	19,167.10	45,000.00	(25,832.90)	42.59%
Total 2.N · Financial Affairs	6,246.02	19,167.10	45,000.00	(25,832.90)	42.59%
2.O · Redevelopment					
2.O.1 · Redevelopment Plans & Studies	-	-	10,000.00	(10,000.00)	0.00%
2.O.2 · Redevelopment Support	-	-	10,000.00	(10,000.00)	0.00%
2.O.3 · Redevelopment Issues			10,000.00	(10,000.00)	0.00%
Total 2.O · Redevelopment	-	-	30,000.00	(30,000.00)	0.00%

### STATEMENT OF ACTIVITIES

			Approved		Percentage
	3rd QTR	YTD	Budget*	Variance	of Budget
2.P · Community Relations					
2.P.1 · General Meetings	-	=	4,000.00	(4,000.00)	0.00%
2.P.2 · RCRA Annual Public Meeting	-	1,477.50	4,000.00	(2,522.50)	36.94%
2.P.3 · East Helena Website	-	823.25	10,000.00	(9,176.75)	8.23%
2.P.5 · Other Community Relations		6,375.00	35,000.00	(28,625.00)	18.21%
Total 2.P · Community Relations	-	8,675.75	53,000.00	(44,324.25)	16.37%
2.R · Legal Support					
2.R.1 · Outside Counsel Fees & Expenses	3,456.65	12,527.67	67,080.00	(54,552.33)	18.68%
2.R.2 · In-House Legal Services	23,850.00	66,731.25	45,000.00	21,731.25	148.29%
Total 2.R · Legal Support Total	27,306.65	79,258.92	112,080.00	(32,821.08)	70.72%
2.T · Trustee Management & Support					
2.T.4 · GW and PPC Project Management	5,940.00	65,235.67	80,160.00	(14,924.33)	81.38%
2.T.6 · Compliance Manager	5,956.77	13,802.38	56,160.00	(42,357.62)	24.58%
2.T.7 · Operations Manager	21,450.00	68,136.25	87,750.00	(19,613.75)	77.65%
2.T.8 · Operations Support Specialist	2,175.00	2,175.00	36,265.00	(34,090.00)	6.00%
2.T.9 · Project Controls/Fin Affairs Coordinator	21,114.75	62,604.00	175,968.00	(113,364.00)	35.58%
2.T.11 · Trustee Mgmt. EH Clean Up	57,853.50	189,923.00	439,764.00	(249,841.00)	43.19%
2.T.12 · Trustee Land Use & Re-use	9,056.25	18,337.50	93,600.00	(75,262.50)	19.59%
2.T.13 · Trustee Travel and Directs	10,492.45	17,646.22	35,000.00	(17,353.78)	50.42%
Total 2.T · Trustee Management & Support Total	134,038.72	437,860.02	1,004,667.00	(566,806.98)	43.58%
Total expenses	5,086,483.38	8,138,268.69	26,261,992.00	(18,123,723.31)	30.99%
Change in net assets	(5,529,373.58)	(7,629,756.47)	(26,261,992.00)		
Net assets, beginning of period	69,586,373.87	71,686,756.76 (1	)		
Net assets, end of period	\$ 64,057,000.29	\$ 64,057,000.29			

<sup>(1) 2014</sup> net assets restated by \$55,536.76 for expenses incurred in 2014 but not received and recorded until after distribution of 4th quarter 2014 financial statements.

<sup>\*</sup>Represents 2015/2016 (two-year) approved budget

### SUMMARY STATEMENT OF ACTIVITIES

	3rd QTR	Approved YTD Budget		Variance	Percentage of Budget
Revenues:					or Duaget
2.RNT · Rental Income	\$ 74,208.00	\$ 74,208.00			
Investment income, net of fees	735,550.25	1,190,609.67			
Unrealized gains (losses)	(1,252,648.45)	(756,305.45)			
Total revenues (losses)	(442,890.20)	508,512.22			
Expenses:					
2.A · Water Treatment Plant	13,897.95	52,592.40	257,375.00	(204,782.60)	20.43%
2.B · General Site Operations	18,966.84	77,738.60	188,200.00	(110,461.40)	41.31%
2.C · Waste Disposal	479.40	1,244.67	21,200.00	(19,955.33)	5.87%
2.D · Slag Pile Reprocessing	70.00	70.00	20,000.00	(19,930.00)	0.35%
2.E · Tenants	-	500.00	5,700.00	(5,200.00)	8.77%
2.F · RCRA Compliance	10,766.66	26,038.22	103,320.00	(77,281.78)	25.20%
2.I · Risk Assessment	-	-	50,000.00	(50,000.00)	0.00%
2.J · Interim Measures	4,873,020.43	7,424,427.91	24,235,150.00	(16,810,722.09)	30.63%
2.K · Documents & Records	710.71	6,042.60	59,500.00	(53,457.40)	10.16%
2.M · CERCLA Compliance	980.00	4,652.50	76,800.00	(72,147.50)	6.06%
2.N · Financial Affairs	6,246.02	19,167.10	45,000.00	(25,832.90)	42.59%
2.O · Redevelopment	-	-	30,000.00	(30,000.00)	0.00%
2.P · Community Relations	-	8,675.75	53,000.00	(44,324.25)	16.37%
2.R · Legal Support	27,306.65	79,258.92	112,080.00	(32,821.08)	70.72%
2.T · Trustee Management & Staff	134,038.72	437,860.02	1,004,667.00	(566,806.98)	43.58%
Total expenses	5,086,483.38	8,138,268.69	26,261,992.00	(18,123,723.31)	30.99%
Change in net assets	(5,529,373.58)	(7,629,756.47)	(\$26,261,992.00)	\$18,123,723.31	29.05%
Net assets, beginning of period	69,586,373.87	71,686,756.76 (1)			
Net assets, end of period	\$ 64,057,000.29	\$ 64,057,000.29			

<sup>(1) 2014</sup> net assets restated by \$55,536.76 for expenses incurred in 2014 but not received and recorded until after distribution of 4th quarter 2014 financial statements

### STATEMENT OF FINANCIAL POSITION

As of September 30, 2015

ASSETS	
Current assets	
Cash, First Interstate Bank	\$ 19,634.95
Prepaid expenses - DEQ	16,549.12
Due from other cost centers	74.41_
Total current assets	36,258.48
Investments, JP Morgan Chase	5,939,044.44
Total assets	\$ 5,975,302.92
LIABILITIES AND NET A	ASSETS
Liabilities	
Accounts payable	\$ 30,702.08
Due to other cost centers	3,987.68
Total current liabilities	34,689.76
Net assets	5,940,613.16
Total net assets and liabilities	\$ 5,975,302.92

### STATEMENT OF ACTIVITIES

	2.4 0.77	2		VTD	Approved	<b>V</b>	Percentage of
Revenues:	3rd QT	<u> </u>		YTD	Budget	Variance	Budget
Interest income - DEQ	\$	8.25	\$	31.30			
Investment income, net of fees	17,86		Ψ	44,219.34			
Unrealized gains (losses)	1,20			24,273.00			
Total revenues (losses)	19,08			68,523.64			
104110 (105500)	1,00	0.00		00,020.01			
Expenses:							
4.1 MT DEQ Expenses							
4.A Personnel (MT DEQ)	3,66	6.23		11,611.33	31,765.00	(20,153.67)	36.55%
4.DEQ Direct & Indirect Expenses	87.	5.64		2,706.56	8,653.00	(5,946.44)	31.28%
4.1 Total MT DEQ Expenses	4,54	1.87		14,317.89	40,418.00	(26,100.11)	35.42%
4.2 Other Expenses							
4.B Material, Supplies & Chemicals							
1-62244 Chemicals	24,14	2.96		52,787.99	74,500.00	(21,712.01)	70.86%
WTP Supplies	22,30	9.39		36,981.80	46,100.00	(9,118.20)	80.22%
4.B Material, Supplies & Chemicals	46,45	2.35		89,769.79	120,600.00	(30,830.21)	74.44%
4.C Operating Labor							
1-62102-01 WTS/Trust Management and Oversight	11,18	0.00		34,958.00	47,060.00	(12,102.00)	74.28%
1-62102-01a WTS/Construction Labor	2,95	2.25		10,522.75	25,480.00	(14,957.25)	41.30%
1-62102-02 GETG Trustee Oversight	2,50	9.50		9,123.75	25,050.00	(15,926.25)	36.42%
1-62102-22 WTP Technician/Operator	36,53	9.00		104,876.14	140,000.00	(35,123.86)	74.91%
1-62102-42 Hydrometrics Water Balance Study	64	0.40		1,326.40	2,000.00	(673.60)	66.32%
4.C Operating Labor	53,82	1.15		160,807.04	239,590.00	(78,782.96)	67.12%
4.D Other Professional Services/Labor (Routine)							
1-62102-31 PLC & Instrumentation Service (MET)		-		294.00	13,250.00	(12,956.00)	2.22%
1-62102-41 Storm Water Regulatory Compliance		-		-	1,500.00	(1,500.00)	0.00%
1-62102-204 Health & Safety Compliance		-		-	2,000.00	(2,000.00)	0.00%
1-62891 Handyman Charges	3,62	2.74		6,950.97	7,500.00	(549.03)	92.68%
1-62102-51 GHG Accounting	64	8.39		2,437.49	9,000.00	(6,562.51)	27.08%
1-62243 Weed Control	1,20	0.00		1,200.00	1,200.00		100.00%
4.D Other Professional Services/Labor	5,47	1.13		10,882.46	34,450.00	(23,567.54)	31.59%

### STATEMENT OF ACTIVITIES

			Approved		Percentage of
_	3rd QTR	YTD	Budget	Variance	Budget
4.E WTP Operations - Analytical (Routine)					
1-62106-01 Energy Lab Testing (O&M Samples)	1,958.25	7,229.50	11,000.00	(3,770.50)	65.72%
1-62106-02 Linda Tangen Data Validation (O&M)	1,106.28	2,519.86	3,500.00	(980.14)	72.00%
1-62106-03 Energy Lab Testing (Repositories)	1,170.00	1,170.00	2,500.00	(1,330.00)	46.80%
4.E WTP Operations - Analytical	4,234.53	10,919.36	17,000.00	(6,080.64)	64.23%
4.F WTP Operations - Utilities (Routine)					
1-62186 Waste Disposal	1,925.19	7,803.20	10,944.00	(3,140.80)	71.30%
1-62371 Telephone	1,112.51	3,182.50	6,180.00	(2,997.50)	51.50%
1-62601 Electricity	10,780.62	38,401.44	51,765.00	(13,363.56)	74.18%
1-62605 Water & Sewage	200.00	800.00	2,500.00	(1,700.00)	32.00%
1-62606 Garbage & Trash	250.30	850.90	1,800.00	(949.10)	47.27%
1-62607 Propane	245.25	8,380.25	26,000.00	(17,619.75)	32.23%
4.F WTP Operations - Utilities	14,513.87	59,418.29	99,189.00	(39,770.71)	59.90%
4.H Projects & Construction					
1-62102-01 Unforeseen Repairs	67,689.65	14,499.39	59,501.00	(45,001.61)	24.37%
1-62102-28 Operational Troubleshooting & Support (CDM)	- -	· <u>-</u>	_	-	0.00%
1-62102-233 Building Repairs (Corrosion Damage)	-	_	4,500.00	(4,500.00)	0.00%
1-63113-03 Spare Parts	-	12,023.70	25,000.00	(12,976.30)	48.09%
1-63113-20 Finalize O&M Manual	-	· -	· -	-	0.00%
1-63113-31 Replace Bearings, Seals & Laser Align CMF & CIP Pumps	-	_	_	-	0.00%
1-63113-37 Upper Seep Expansion	-	_	_	-	0.00%
1-63113-38 Install 3-way Solenoid Valves/New AL Header on CMF	603.19	603.19	3,400.00	(2,796.81)	17.74%
1-63113-39 Larger Air Diaphragm Pump & HDPE Piping	-	6,778.28	6,800.00	(21.72)	99.68%
1-63113-40 Upgrade PLC MMI & Operating System	_	13,172.00	17,200.00	(4,028.00)	76.58%
1-63113-41 Purchase/install 2nd Shipping Container	4,940.47	7,406.36	7,500.00	(93.64)	98.75%
1-63113-42 Purchase Replacement Tire Chains for 924 Loader	1,370.02	1,370.02	1,500.00	(129.98)	91.33%
1-63113-43 Fabricate Bucket Decon Area for 924 Loader	-	-	-	-	0.00%
1-63113-44 Rent Frac Tank and Set Pumping/Controls	_	_	_	_	0.00%
1-63113-45 Fabricate/Install Sludge Storage Bin Under Awning	737.00	12,916.97	13,300.00	(383.03)	97.12%
1-63113-46 Install PLC Remote I/O Ether Net Cable	1,464.65	1,464.65	4,500.00	(3,035.35)	32.55%
1-62102-44 Hydro: Remediation Oversight (Upper Seep)	-	-	-	-	0.00%
1-62102-45 Install Monitoring Well at Carbon Reposit	884.73	1,760.94	19,551.00	(17,790.06)	9.01%
1-62102-46 Hydro: Remediation Oversight (Repository Removal)	-	-	-	-	0.00%
1-63113-302 Sludge TCLP Fails for Cadmium			_	_	0.00%
1-63113-304 Remediation Support	146.25	146.25	9,750.00	(9,603.75)	1.50%
4.H Projects & Construction	77,835.96	72,141.75	172,502.00	(100,360.25)	41.82%
4.2 Total Other Expenses	202,328.99	403,938.69	683,331.00	(279,392.31)	59.11%
112 Total Other Expenses	202,320.77	103,730.07	303,331.00	(21),3)2.31)	37.11/0

### STATEMENT OF ACTIVITIES

			Approved		Percentage of
	3rd QTR	YTD	Budget	Variance	Budget
Total expenses	206,870.86	418,256.58	723,749.00	(305,492.42)	57.79%
Change in net assets	(187,784.47)	(349,732.94)	(723,749.00)	305,492.42	48.32%
		=			
Net assets, beginning of period	6,128,397.63	6,290,346.10			
Net assets, end of period	\$ 5,940,613.16	\$ 5,940,613.16			

# Montana Environmental Custodial Trust Black Pine Clean-up Account

### STATEMENT OF FINANCIAL POSITION

As of September 30, 2015

#### **ASSETS**

ABBLIS	
Current assets	
Cash, First Interstate Bank	\$ 4,840.21
Money Market	115,767.24
Prepaid expenses - DEQ	372,717.04
Total current assets	493,324.49
Investments, JP Morgan Chase	15,534,256.14
Total assets	\$ 16,027,580.63
LIABILITIES AND NET ASSETS	
Liabilities	
Accounts payable	\$ 3,569.17
Due to other cost centers	-
Total current liabilities	3,569.17
Net assets	16,024,011.46
Total net assets and liabilities	\$ 16,027,580.63

# **Montana Environmental Custodial Trust** Black Pine Clean-up Account STATEMENT OF ACTIVITIES

		3rd QTR		YTD		Approved Budget	Variance	Percentage of Budget
Revenues:		<u> </u>			_		 , urruree	
Interest Income - DEQ	\$	177.90	\$	501.39				
Interest Income - MM		29.17		86.54				
Investment income, net of fees		73,129.92		182,237.66				
Unrealized gains (losses)		(1,495.00)		8,975.00				
Total revenues (losses)		71,841.99		191,800.59				
Expenses:								
5.1 Costs Paid Directly by Trustee from Clean-up Account								
2-2-01 Trustee Services/Expenses-Cox		16.25		48.75		1,000.00	(951.25)	4.88%
2-2-02 Trustee Services/Expenses-GETG		1,272.75		1,632.00		5,000.00	(3,368.00)	32.64%
2-2-03 Mine Maintenance/Security		4,557.00		13,020.00		16,926.00	(3,906.00)	76.92%
2-2-04 Generator Maintenance		835.74		835.74		4,000.00	(3,164.26)	20.89%
2-2-51 Accounting Services		324.18		1,257.03		5,000.00	(3,742.97)	25.14%
2-62401 Mileage		608.35		1,714.98		2,350.60	(635.62)	72.96%
2-62405 Snowmobile		-		322.50		907.50	(585.00)	35.54%
5.1.1 Utilities								
2-62601 Electricity		1,759.81		5,535.45		6,500.00	(964.55)	85.16%
2-62607 Propane				413.23		2,840.00	 (2,426.77)	14.55%
5.1.1 Utilities Total		1,759.81		5,948.68		9,340.00	(3,391.32)	63.69%
5.1 Trustee Costs Total		9,374.08		24,779.68		44,524.10	(19,744.42)	55.65%
5.2 DEQ Costs		364,101.77		815,360.00	(1)	1,253,291.00	 (437,931.00)	65.06%
Total expenses		373,475.85		840,139.68		1,297,815.10	 (457,675.42)	64.73%
Change in net assets		(301,633.86)		(648,339.09)		\$ (1,297,815.10)	\$ 457,675.42	49.96%
Net assets, beginning of period	10	5,325,645.32	1	6,672,350.55				
Net assets, end of period	\$ 10	5,024,011.46	\$ 1	6,024,011.46				

<sup>(1)</sup> See the supplemental schedule provided by the Montana Department of Environmental Quality for details of 5.2 DEQ Costs

### **Black Pine Mine Custodial Trust Expense Tracking**

Budget request 2015

Jan-Feb 2015

Apr-Jun 2015

Additional funding received July 2015

July-Sep 2015

Oct-Dec 2015 Expenses in 2015

2015 Budget request balance remaining

Total expenses

																							Rema	aining
Pers	onnel	Frin	nge	Tra	vel	Equipment	Su	pplies	Cor	ntractual	Со	nstruction	Other		Tota	al Direct	Ind	irect	Totals		$\Box'$	Amount Funded	Balar	nce
																					П		ĺ	
\$	92,041.00	\$	27,613.00	\$	13,850.00	\$ 5,000.00			\$	305,479.00	\$	734,895.00	\$	4,425.00	\$	1,183,303.00	\$	69,988.00	\$	1,253,291.00	П			
\$	15,202.64	\$	5,453.89	\$	725.93		\$	23.05	\$	51,796.11	\$	42,999.00	\$	2,231.73	\$	118,432.35	\$	8,094.72	\$	126,527.07	П	\$ 141.33	\$	361,189.93
\$	17,700.90	\$	5,780.17	\$	1,631.00				\$	105,504.85	\$	176,993.86	\$	779.28	\$	308,390.06	\$	16,341.10	\$	324,731.16	Ш	\$ 182.16	\$	36,640.91
																					Ш	\$ 700,000.00	\$	736,640.93
\$	12,065.57	\$	4,200.85	\$	394.17				\$	29,422.91	\$	306,809.04	\$	113.85	\$	353,006.39	\$	11,095.38	\$	364,101.77	П	\$ 177.90	\$	372,717.04
															\$	-					П			
\$	44,969.11	\$	15,434.91	\$	2,751.10	\$ -	\$	23.05	\$	186,723.87	\$	526,801.90	\$	3,124.86	\$	779,828.80	\$	35,531.20	\$	815,360.00	Л			
\$	47,071.89	\$	12,178.09	\$	11,098.90	\$ 5,000.00	\$	(23.05)	\$	118,755.13	\$	208,093.10	\$	1,300.14	\$	403,474.20	\$	34,456.80	\$	437,931.00	П			
Pers	onnel	Frin	nge	Tra	vel	Equipment	Su	pplies	roO	ntractual	Со	nstruction	Other	•	Tota	al Direct	Ind	irect	Totals		F	Revenues	Balar	nce
\$	279,833.49	\$	91,802.64	\$	14,578.98	\$ 5,375.00	\$	16,609.89	\$	1,236,701.77	\$	526,801.90	\$	16,323.32	\$	2,188,026.99	\$	148,378.42	\$	2,336,405.41	П	\$ 9,122.45	\$	372,717.04

Account Payable included in expenses \$

FSR cash \$ 372,717.04

# Montana Environmental Custodial Trust Iron Mountain Clean-up Account

### STATEMENT OF FINANCIAL POSITION

As of September 30, 2015

ASSETS	
\$ 715.00	
-	
	_
\$ 2,009,605.85	_
ILITIES AND NET ASSETS	
\$ 2,250.75	
2,007,355,10	
\$ 2,009,605.85	_
ſΑΒ	\$ 715.00 - 2,008,890.85 \$ 2,009,605.85  ABILITIES AND NET ASSETS  \$ 2,250.75  2,007,355.10

### Montana Environmental Custodial Trust Iron Mountain Clean-up Account

#### STATEMENT OF ACTIVITIES

Revenues: Investment income, net of fees Unrealized gains (losses) Total revenues (losses)	YTD \$ 17,860.2 6,508.0 24,368.2	0	Variance	Percentage of Budget
Expenses:	2 1,5 50.2			
VI.A Clean-up Activities				
VI.A.1 GETG Trustee Fees	-	6,192.00	(6,192.00)	0.00%
VI.A.2 GETG/Trustee Expenses	-	250.00	(250.00)	0.00%
VI.A Total Clean-up Activities	-	6,442.00	(6,442.00)	0.00%
VI.C Legal Affairs				
VI.C.1 Outside Counsel	-	2,000.00	(2,000.00)	0.00%
VI.C Total Legal Affairs	-	2,000.00	(2,000.00)	0.00%
VI.D Financial Affairs				
VI.D.1 GHG Fees & Expenses	-	1,800.00	(1,800.00)	0.00%
VI.D Total Financial Affairs	_	1,800.00	(1,800.00)	0.00%
Total expenses	_	10,242.00	(10,242.00)	0.00%
Change in net assets	24,368.2	3 (10,242.00)	10,242.00	-237.92%
Net assets, beginning of period	1,982,986.8	7 (1)		
Net assets, end of period	\$ 2,007,355.1			

<sup>(1) 2014</sup> net assets restated by \$190.00 for expenses incurred in 2014 but not received and recorded until after distribution of 4th quarter 2014 financial statements